





Minimizing Operating Costs



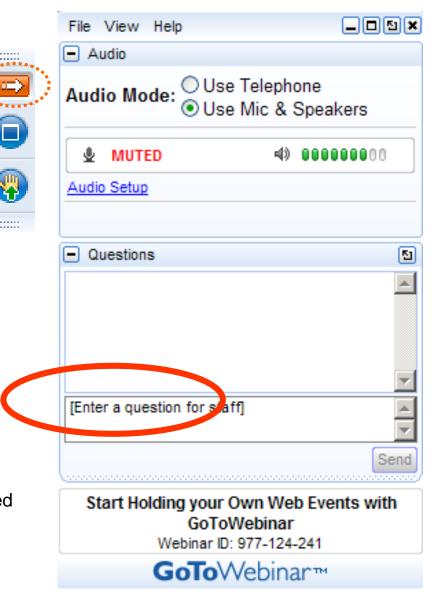
Your questions please?

(if you don't see the control panel, click on the orange arrow icon to expand it)

Please enter your questions in the text box of the webinar control panel (remember to press send)



Remember: The completion of a Nautel webinar qualifies for ½ SBE re-certification credit, identified under Category I of the Re-certification Schedule for SBE Certifications.





Agenda

- Short discussion with panelists
- Round table discussion with attendees
 - We can unmute for audio, but can also handle typed input
 - We want your thoughts, ideas, comments or questions!
 - What you've done, what you'd like to do, questions on how to do something.



Ideas for things to discuss

• ROI

- New vs existing
- How to tell which works
- Simple Things
 - Incremental gains

- AM vs FM vs FM+HD
 - MDCL
 - Cost of Operation
 - Spectral Optimization
- Other thoughts
 - How to cut costs and maintain quality

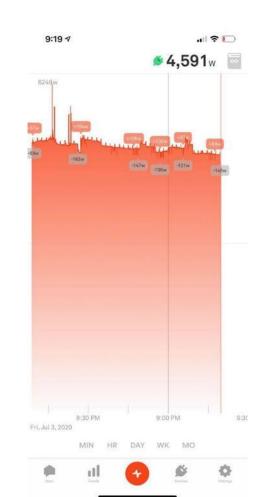


Do an Audit

You can't begin to sort out where to save money if you don't know where you're spending it!



Sense Energy Monitor, from amazon.com



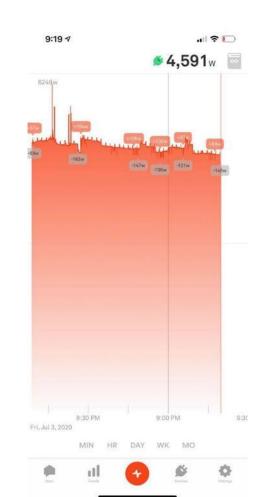


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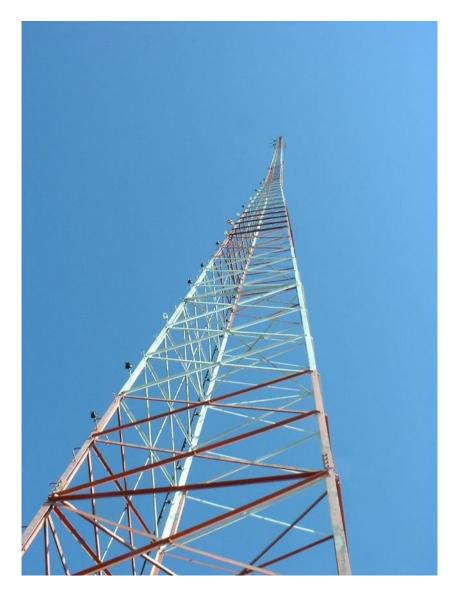
Sense Energy Monitor, from amazon.com





Start at the top

LEDs vs incandescent Strobes vs beacons





Compare Options

	Transmitte r. Jeff Welton for	er Cost Comp MTI2016	ariso	on Date:	21-Jun-16	
Required Information	(complete the y	ellow shaded areas	5)			100
	Existing tx:	BTA-5		Proposed tx:	NX5	
Day Power		kW			kW	
for	r 24	hrs/day		24		nautel
Overall Efficiency		percent		86	percent	
Base Electricity cost		cents/kWh			cents/kWh	
Parts Cost (incl. Labor)	\$3,000.00	per year		\$450.00	per year	
Calculated Power Consun	nption and Cos	sts				
Power Consumption (in kWh)	BTA-5	Cost		NX5	Cost	
per month:	9,900	\$1,138.50		4,605	\$529.53	\$608.97
per year:	118,800	\$13,662.00		55,256	\$6,354.42	\$7,307.58
over 5 years:	594,000	\$68,310.00		276,279	\$31,772.09	\$36,537.91
over 10 years:	1,188,000	\$136,620.00		552,558	\$63,544.19	\$73,075.81
over 15 years	1,782,000	\$204,930.00		828,837	\$95,316.28	\$109,613.72
Parts cost per year:	\$3,000.00			\$450.00		\$2,550.00
5 vr cost:	\$15,000.00			\$2,250.00		\$12,750.00
10 yr cost:	\$30,000.00			\$4,500.00		\$25,500.00
15 yr cost:	\$45,000.00			\$6,750.00		\$38,250.00
Total Projected Cost of Op	peration:	BTA-5		NX5		Savings Realized:
Year 1		\$16,662.00		\$6,804.42		\$9,857.58
Year 2		\$33,324.00		\$13,608.84		\$19,715.16
Year 3		\$49,986.00		\$20,413.26		\$29,572.74
Year 4		\$66,648.00		\$27,217.67		\$39,430.33
Year 5		\$83,310.00		\$34,022.09		\$49,287.91
Year 6		\$99,972.00		\$40,826.51		\$59,145.49
Year 7		\$116,634.00		\$47,630,93		\$69,003.07
Year 8		\$133,296.00		\$54,435,35		\$78,860.65
Year 9		\$149,958.00		\$61,239.77		\$88,718.23
Year 10		\$166,620.00		\$68,044,19		\$98,575.81
		0100,020.00		400,011,10		000,070,01



Audit Communications

Lots of stations are paying for POTS and T1 lines they aren't using.





Cost of Services vs Repair

Usually maintenance is less expensive







AM MDCL







AM MDCL

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2 3																							
3 4	0		0 72	3	KFXD	630	630	227.6	Dy	СТС		6	2019-09-15 19:30	2019-09-15 15:30) 1	Loop Ant	TRUE	43.12608	-115.451	105	4 62.7	/ dBuV/m	_
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9	3		3 75	3	KFXD	630	630	227.6	υγ	СТС		6	2019-09-15 19:31	2019-09-15 13:3:	1	Loop Ant	TRUE	43.12008	-115.451	105	5 62.6	i dBuV/m	_
11	4		4 76	3	KFXD	630	630	227.6	Dy	стс		6	2019-09-15 19:39	2019-09-15 13:39) 1	Loop Ant	TRUE	43.12608	-115.451	105	5 62.8	dBuV/m	
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14	6		6 78	2	KFXD	630	630	227.6	Dv	стс		6	2019-09-15 22:47	2019-09-15 16:47	7 1	Loop Ant	TRUE	44 34261	-116.889	78	1 59.9	dBuV/m	
6	0		0 /0	3	NEAD	050	030	227.0	υy	CIC		0	2013-03-13 22:47	2013-03-13 10.4	1	LOOP ANI	TRUE	44.54201	-110.003	70		ubuv/iii	
17	7		7 79	3	KFXD	630	630	227.6	Dy	СТС		6	2019-09-15 22:49	2019-09-15 16:49) 1	Loop Ant	TRUE	44.34259	-116.889	78	5 60.1	dBuV/m	
8 9																							
	8		8 80	3	KFXD	630	630	227.6	Dy	CTC		6	2019-09-16 16:29	2019-09-16 10:29	9 1	Loop Ant	TRUE	43.51736	-116.343	82	6 115	i dBuV/m	
20 21	9		9 81	3	KFXD	630	630	227.6	Dv	стс		6	2019-09-16 16:37	2019-09-16 10:37	7 1	Loop Ant	TRUE	43.51728	-116.341	82	7 118.2	dBuV/m	
22				5				227.0	-,			-	2010 00 10 1010/		-				110.041	02			
22 23	10	1	0 82	3	KFXD	630	630	227.6	Dy	СТС		6	2019-09-16 21:47	2019-09-16 15:4	7 1	Loop Ant	TRUE	43.51728	-116.341	82	6 112	2 dBuV/m	
24 25 26			4 05	_		622	600	007.5		070		-	0040 00 45 55 55	2010 00 15 55 5			70.05	40.0071			0		
25	11	1	1 83	3	KFXD	630	630	227.6	Dy	СТС		6	2019-09-16 22:59	2019-09-16 16:59	1	Loop Ant	TRUE	43.08/14	-115.609	95	3 61.8	8 dBuV/m	
27	12	1	2 84	3	KFXD	630	630	227.6	Dy	СТС		6	2019-09-16 23:21	2019-09-16 17:22	1	Loop Ant	TRUE	43.12608	-115.451	105	3 59.3	dBuV/m	
28 29																							
	13	1	3 85	3	KFXD	630	630	227.6	Dy	CTC		6	2019-09-16 23:35	2019-09-16 17:33	i 1	Loop Ant	TRUE	43.06798	-115.441	97	7 55.5	i dBuV/m	
30 31	1.4	4	4 86	2	KFXD	630	630	227.6	Dv	СТС		6	2019-09-17 15:03	2019-09-17 9:03)	Loop Ant	TRUE	42 06709	-115.441	97	7 570	dBuV/m	
32	14	1	4 86	3	KFAD	030	050	227.0	υγ	CIC		0	2013-09-17 15:03	2015-09-17 9:0:	, 1	Loop Ant	TRUE	45.00798	-115,441	97	/ 5/.8		
33	15	1	5 87	3	KFXD	630	630	227.6	Dv	стс		6	2019-09-17 15:25	2019-09-17 9:25	5 1	Loop Ant	TRUE	43.068	-115.441	98	0 52.7	/ dBuV/m	-
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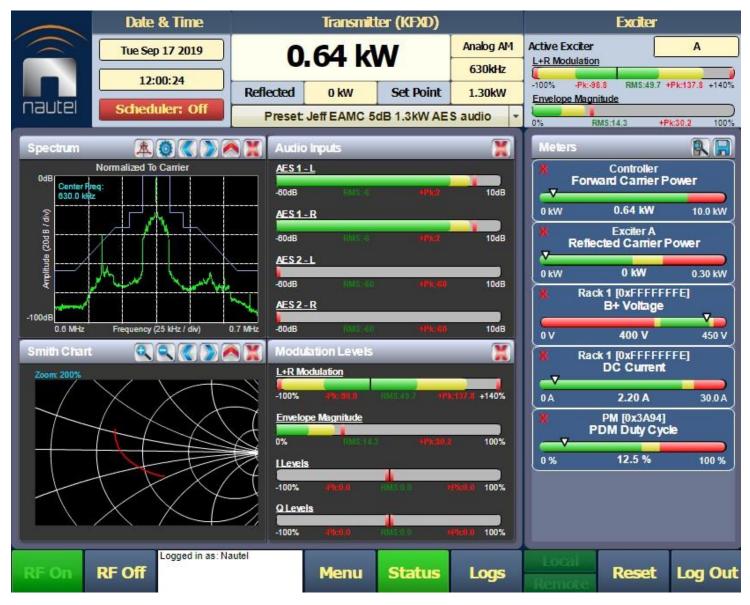
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B	C	D	E	F V23	G	H V31	Unit	J A1	K Unit	A2	M	A3	Unit	P	Q	R C(CLIMA)	S	T	U	V DC(CLINA)	W.	X	Y	Z WH	AA	AB	AC	AD	AE	AF FREQ	A
Date	Time 5 19:26:10		Unit		Unit 9 ACV	210.3	Unit		ACA		Unit 1 ACA		ACA	P(SUM) 3.757	Unit	S(SUM) 4.392	Unit	Q(SUM) 0 2.275 H	Jnit	PF(SUM) 0.85	Unit	PFH 0.86	Unit		Unit 3 KWH		Unit KVAH	QH	Unit 1 KVARH		Unit 50 Hz
Date	Time		Unit	V23	Unit	V31	Unit	A1	Unit	A2	Unit	A3	Unit	P(SUM)			Unit	Q(SUM) (PF(SUM)	Unit		Unit	WH U.72	Unit	SH 0.304	Unit	QH	Unit	FREQ	Unit
	7 8:33:47				2 ACV	208.6			ACA		8 ACA		7 ACA	5.017		5.724		2.755		0.87	onic	0.88			7 KWH		KVAH	-	1 KVARH		50 Hz
2019-09-1					1 ACV	208.8			ACA		3 ACA		ACA	5.046		5.732		2.717		0.88		0.88			2 KWH		KVAH		4 KVARH		50 Hz
2019-09-1					3 ACV	208.7			ACA		6 ACA		5 ACA	4.511		5.149		2.484		0.87		0.88			KWH		KVAH		7 KVARH		50 Hz
_	7 8:33:59				2 ACV	208.5			ACA		7 ACA		5 ACA	4.783		5.458		2.628		0.87		0.88			8 KWH		KVAH		7 KVARH		50 Hz
2019-09-1					3 ACV	208.6			ACA		7 ACA		ACA	4.689		5.374		2.627		0.87		0.88			3 KWH		KVAH		3 KVARH		50 Hz
2019-09-1					1 ACV	208.6			ACA		5 ACA		ACA	4.912		5.59		2.669		0.87		0.88			KWH		KVAH		5 KVARH		50 Hz
2019-09-1					7 ACV	208.5			ACA		4 ACA		ACA	4.476		5.089		2.421		0.87		0.88			кумн		KVAH		9 KVARH		50 Hz
	7 8:34:15				9 ACV	208.6			ACA		7 ACA		ACA	4.969		5.676		2.742		0.87		0.88			KWH		KVAH		2 KVARH		50 Hz
-	7 8:34:19				7 ACV	208.6			ACA		7 ACA		5 ACA	4.696		5.356		2.575		0.87		0.88			8 KWH		KVAH		4 KVARH		50 Hz
2019-09-1					2 ACV	208.6			ACA		9 ACA	14.78	ACA	4.796	KW	5.488		2.666		0.87		0.88			5 KWH	0.379	KVAH	0.188	B KVARH		50 Hz
2019-09-1					2 ACV	208.7			ACA		6 ACA		ACA	4.81		5.482		2.628		0.87		0.88			KWH	0.385	KVAH		1 KVARH		50 Hz
2019-09-1	7 8:34:31	207.7	ACV	207.1	1 ACV	208.8			ACA	14.2	8 ACA	15.21	ACA	4.747	KW	5.423		2.623	(VAR	0.87		0.88		0.346	5 кwн	0.391	KVAH	0.194	4 KVARH	e	50 Hz
2019-09-1	7 8:34:35	207.6	ACV	207.:	1 ACV	208.9	ACV	15.76	ACA	15.1	7 ACA	14.64	ACA	4.78	KW	5.469	KVA	2.657	(VAR	0.87		0.88		0.39	кжн	0.396	KVAH	0.197	7 KVARH	e	50 Hz
2019-09-1	7 8:34:39	207.8	ACV	207.3	2 ACV	208.5	ACV	15.85	ACA	15.7	9 ACA	15.21	ACA	4.933	KW	5.614	KVA	2.681	(VAR	0.87		0.88		0.357	KWH	0.404	KVAH	0.2	2 KVARH	6	50 Hz
2019-09-1	7 8:34:43			207.	3 ACV	208.7	ACV	14.77	ACA	15.8	5 ACA	14.3	ACA	4.714	KW	5.389	KVA	2.611	(VAR	0.87		0.88		0.362	2 KWH	0.41	KVAH	0.203	3 KVARH	e	50 Hz
2019-09-1	7 8:34:47	207.7	ACV	207.3	2 ACV	209.1	ACV	14.71	ACA	15.6	3 ACA	14.39	ACA	4.708	KW	5.372	KVA	2.588	(VAR	0.87		0.88		0.367	KWH	0.416	KVAH	0.206	5 KVARH	e	50 Hz
2019-09-1	7 8:34:51	207.7	ACV	20	7 ACV	208.9	ACV	16.44	ACA	16.1	8 ACA	16.09	ACA	5.104	KW	5.842	KVA	2.842	(VAR	0.87		0.88		0.373	8 KWH	0.422	KVAH	0.209	9 KVARH	e	50 Hz
2019-09-1	7 8:34:55	207.6	ACV	207.	3 ACV	208.7	ACV	16.08	ACA	16.0	5 ACA	15.58	3 ACA	4.98	KW	5.72	KVA	2.813	(VAR	0.87		0.88		0.378	8 KWH	0.429	KVAH	0.212	2 KVARH	e	50 Hz
2019-09-1	7 8:34:59	207.7	ACV	207.1	1 ACV	208.7	ACV	15.76	ACA	16.8	5 ACA	15.32	2 ACA	5.02	KW	5.749	KVA	2.802	(VAR	0.87		0.88		0.384	KWH	0.435	KVAH	0.215	5 KVARH	e	50 Hz
2019-09-1	7 8:35:03	207.8	ACV	20	7 ACV	208.9	ACV	15.04	ACA	16.1	5 ACA	14.59	ACA	4.825	KW	5.489	KVA	2.618	(VAR	0.87		0.88		0.389	KWH	0.441	KVAH	0.218	B KVARH	e	50 Hz
2019-09-1	7 8:35:07	207.6	ACV	207.1	1 ACV	208.8	ACV	14.91	ACA	16.5	2 ACA	14.5	5 ACA	4.849	KW	5.507	KVA	2.61	(VAR	0.88		0.88		0.399	5 KWH	0.447	KVAH	0.221	1 KVARH	e	50 Hz
2019-09-1	7 8:35:11	207.7	ACV	206.9	9 ACV	208.9	ACV	15.23	ACA	15.7	9 ACA	14.58	3 ACA	4.791	KW	5.471	KVA	2.641	(VAR	0.87		0.88		0.4	KWH	0.454	KVAH	0.224	4 KVARH	e	50 Hz
2019-09-1	7 8:35:15	207.8	ACV	207	7 ACV	208.8	ACV	15.87	ACA	15.8	7 ACA	15.37	ACA	4.94	KW	5.652	KVA	2.746	(VAR	0.87		0.88		0.406	5 KWH	0.46	KVAH	0.227	7 KVARH	e	50 Hz
2019-09-1	7 8:35:19	207.8	ACV	207	7 ACV	208.8	ACV	15.76	ACA	17.7	5 ACA	15.21	ACA	5.126	KW	5.845	KVA	2.809	(VAR	0.87		0.88		0.411	KWH	0.466	KVAH	0.23	3 KVARH	E	50 Hz
2019-09-1	7 8:35:23	207.8	ACV	207.	3 ACV	208.7	ACV	14.29	ACA	15	2 ACA	13.83	3 ACA	4.552	KW	5.194	KVA	2.501	(VAR	0.87		0.88		0.416	5 KWH	0.472	KVAH	0.233	3 KVARH	e	50 Hz
2019-09-1	7 8:35:27	207.7	ACV	207.3	3 ACV	208.5	ACV	16.35	ACA	15.8	6 ACA	15.72	2 ACA	5.044	KW	5.744	KVA	2.749	(VAR	0.87		0.88		0.422	2 KWH	0.478	KVAH	0.236	5 KVARH	e	50 Hz
2019-09-1	7 8:35:31	207.6	ACV	207.1	1 ACV	208.8	ACV	15.5	ACA	16.3	8 ACA	14.97	ACA	4.924	KW	5.62	KVA	2.709	(VAR	0.87		0.88		0.427	KWH	0.485	KVAH	0.239	9 KVARH	e	50 Hz
2019-09-1	7 8:35:35	207.6	ACV	207.1	1 ACV	208.7	ACV	16.6	ACA	15.9	6 ACA	16.14	ACA	5.114	KW	5.839	KVA	2.818	(VAR	0.87		0.88		0.433	8 KWH	0.491	KVAH	0.242	2 KVARH	e	50 Hz
2019-09-1	7 8:35:39	207.6	ACV	20	7 ACV	208.5	ACV	15.89	ACA	16.3	2 ACA	15.31	ACA	4.993	KW	5.692	KVA	2.733	(VAR	0.87		0.88		0.439	9 KWH	0.498	KVAH	0.245	5 KVARH	e	50 Hz
2019-09-1	7 8:35:43	207.6	ACV	207.1	1 ACV	208.6	ACV		ACA	16.0	7 ACA	15.34	ACA	4.974	KW	5.668	KVA	2.718	(VAR	0.87		0.87		0.444	KWH	0.504	KVAH	0.248	B KVARH		50 Hz
2019-09-1	7 8:35:47	207.6	ACV	207.1	1 ACV	208.6	ACV	15.64	ACA	15	9 ACA	14.97	ACA	4.873	KW	5.575	KVA	2.707	(VAR	0.87		0.88		0.45	5 KWH	0.51	KVAH	0.251	1 KVARH	6	50 Hz
2019-09-1	7 8:35:51	207.5	ACV		2 ACV	208.5	ACV	16.43	ACA	15.2	7 ACA	15.77	ACA	4.947	KW	5.69	KVA	2.81	(VAR	0.86		0.88		0.455	5 KWH	0.516	KVAH	0.254	4 KVARH	6	50 Hz
2019-09-1					2 ACV	208.7			ACA		6 ACA		5 ACA	4.834		5.531		2.688		0.87		0.88			KWH		KVAH	0.257	7 KVARH	6	50 Hz
2019-09-1	7 8:35:59	207.6	ACV	20	7 ACV	208.7	ACV		ACA		6 ACA		5 ACA	5.099	KW	5.807	KVA	2.778	(VAR	0.87		0.87		0.466	5 KWH	0.529	KVAH	0.26	5 KVARH	6	50 Hz
2019-09-1	7 8:36:03	207.7	ACV	206.	5 ACV	208.6	ACV		ACA	15.6	9 ACA	16.28	3 ACA	5.145	KW	5.832	KVA	2.745	(VAR	0.88		0.88		0.472	2 KWH	0.535	KVAH	0.263	3 KVARH	6	50 Hz
2019-09-1					4 ACV	207.7			ACA		9 ACA		3 ACA	5.175		5.872		2.775		0.88		0.87			KWH	0.542			5 KVARH		50 Hz
2019-09-1					4 ACV	208.8			ACA		6 ACA		3 ACA	4.863		5.565		2.706		0.87		0.88			8 KWH		KVAH		9 KVARH		.9 Hz
2019-09-1		-			5 ACV	208.2			ACA		2 ACA		5 ACA		KW	5.685		2.705		0.87		0.88			8 KWH	0.554			2 KVARH		50 Hz
2019-09-1					1 ACV	208.6			ACA		1 ACA		5 ACA	4.887		5.559		2.651		0.87		0.88			KWH		KVAH		5 KVARH		50 Hz
-	7 8:36:23	-			7 ACV	208.7			ACA		6 ACA		2 ACA	4.957		5.701		2.816		0.86		0.88			я кмн		KVAH		B KVARH		50 Hz
2019-09-1					2 ACV	208.8			ACA		4 ACA		ACA	4.661		5.311		2.546		0.87		0.88			KWH		KVAH		1 KVARH		50 Hz
2019-09-1	7 8:36:31	207.6	ACV	207.3	3 ACV	208.6	ACV	15.78	ACA	15.1	8 ACA	15.24	ACA	4.868	KW	5.54	KVA	2.644	(VAR	0.87		0.88		0.51	KWH	0.579	KVAH	0.284	4 KVARH	6	50 Hz

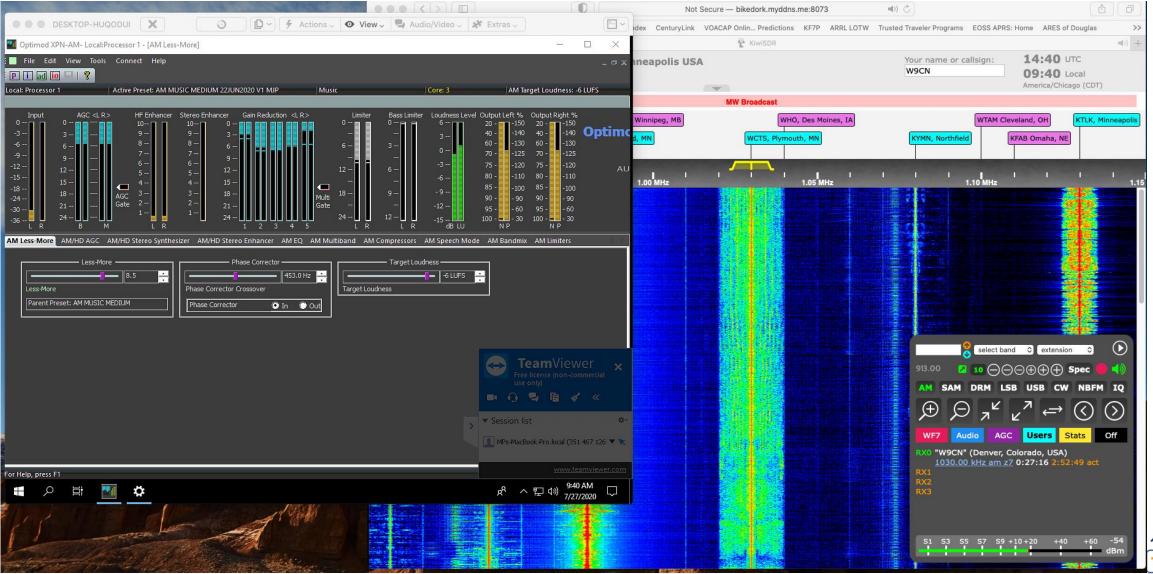


AM MDCL





MDCL





FM+HD efficiency

System Settings

Reboot

Upgrade Software Exciter TCXO IBOC Settings Spectrum/Eff. Optimizer Hardware Configuration FM Polarity Audio Input Calibration

Spectrum/Eff. Optimizer

Optimization Enabled
Desired Mask Delta
Required Mask Delta
Reduce Digital Power If Required
Reduce Power Set-Point If Required

	Yes 💌	
	-1.0	dB
	0.0	dB
	Yes 💌	
əd	No 💌	





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THANK YOU!



